

month periods. For the Non-G1 customers, UES solicits blocks of 25% of load requirements for periods of either 12-month or 24-months.

UES proposes the following changes to the DS procurement structure: (1) move the effective dates for DS supply contracts, and thus the RFP issuance dates, forward by one month; (2) for Non-G1 customers, change the duration and percentage of Non-G1 load requirements to be purchased and split the Non-G1 load into small and medium customer groups each of which would be contracted for separately; and (3) for G1 customers, change the pricing structure from fixed pricing to variable pricing and change the duration of the supply purchases. As discussed in the accompanying testimony, UES believes these proposed changes will result in more efficient pricing for customers.

UES is not seeking to change the DS solicitation process, as it would continue to issue RFPs for its DS power supplies and would continue to provide a similar filing following each solicitation seeking Commission approval of the recovery of costs from the resulting contracts.

Description of Exhibits

Attached to this Petition is the following Exhibit:

Exhibit RSF-1: Testimony and Schedules of Robert S. Furino.

Request for Approvals

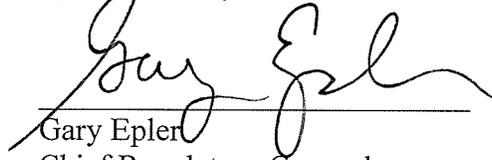
UES respectfully requests that the Commission issue a final order by August 3, 2012 in order to allow for the beginning of a transition to the revised solicitation process starting with contracts for service starting November 1, 2012.

Conclusion

For all of the foregoing reasons, UES requests that the Commission grant it the approvals requested in this Petition, and for such other relief as the Commission may deem necessary and proper.

Respectfully submitted,

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